



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BDeviatoinLDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station BDeviatoinlding
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2013-14/DGM(SO)/EAC/02/47 ISSUE DATE 29.04.14
DUE DATE 07.05.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri BDeviatoinlding, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran bDeviatoinlding,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 17.02.2014 to 23.02.2014. (Week No.47/F.Y. 2013-14).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-47/FY13-14 covering the period 17.02.14 to 23.02.14 .
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on
Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested
to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned
due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank,
RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per
provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Opration from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Opration from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Comml Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



f/-

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.02.2014 to 23.02.14(week No. 47/ FY 13-14)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 17.02.2014 to 23.02.2014(Week 47/13-14)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
17	39.511262	38.252186	-1.259076	-12.76721	-8.67737	1.11455	8.07317	-3.57949
18	42.786685	40.753251	-2.033434	-31.55209	-22.64690	2.38539	1.09554	-28.07116
19	42.058056	39.388856	-2.6692	-49.69571	-35.21785	5.78816	2.18177	-41.72578
20	40.236878	42.760382	2.523504	66.21478	68.95433	0.00000	8.19195	74.40673
21	42.394633	41.846166	-0.548467	-3.11364	-0.91369	1.92054	1.22096	0.02786
22	42.614801	40.045585	-2.569216	-12.30512	-12.87187	2.12602	3.58204	-6.59706
23	41.306887	37.672082	-3.634805	-16.94202	-7.35767	5.84127	20.76287	9.66212
	290.909202	280.718508	-10.190694	-60.16101	-18.73102	19.17593	45.10830	4.12322

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.02.2014 to 23.02.14(week No. 47/ FY 13-14)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERA STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	1.73253	0.00000	-0.61487	-2.34740	1.51107	0.53396	-0.30238
2	RPH	0.97083	0.00000	-0.38291	-1.35374	0.54684	0.15151	-0.65539
3	G.T.STN.	1.55316	0.00000	-0.96587	-2.51904	0.89613	0.21645	-1.40646
	IPGCL	4.25652	0.00000	-1.96366	-6.22018	2.95404	0.90191	-2.36423
4	PRAGATI GT	0.67019	0.00000	-0.27022	-0.94041	0.00000	0.00000	-0.94041
5	BAWANA	0.50759	0.00000	0.78826	0.28067	3.57597	3.42323	-53.25273
	PPCL	1.17778	0.00000	0.51804	-0.65974	3.57597	3.42323	-54.19313
6	BTPS	0.00000	6.17349	-1.42157	4.75192	2.59742	1.44273	8.79207
7	BYPL	0.00000	76.24968	-4.37237	71.87731	2.29649	20.54004	94.71384
8	BRPL	0.00000	72.28524	-11.08041	61.20484	4.01922	18.59189	83.81594
9	NDPL	2.97334	0.00000	-3.80743	-6.78077	8.84696	12.60829	14.67448
10	NDMC	48.40178	0.00000	-13.00840	-61.41018	17.98015	1.12857	-42.30145
11	MES	0.00000	1.86479	0.02781	1.89261	1.55901	3.37266	6.82428
	TOTAL	56.80942	156.57320	-35.10797	64.65581	43.82926	62.00932	109.96179

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is eqDeviationlized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.02.2014 to 23.02.14(week No. 47/ FY 13-14)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.30238	0.00000	-0.30238
2	RPH	0.65539	0.00000	-0.65539
3	G.T.STN.	1.40646	0.00000	-1.40646
	IPGCL	2.36423	0.00000	-2.36423
4	PRAGATI GT	0.94041	0.00000	-0.94041
5	Bawana	60.53259	7.27986	-53.25273
	PPCL	61.47300	7.27986	-54.19313
6	BTPS	0.00000	8.79207	8.79207
7	BYPL	0.00000	94.71384	94.71384
8	BRPL	0.00000	83.81594	83.81594
9	NDPL	0.00000	14.67448	14.67448
10	NDMC	42.30145	0.00000	-42.30145
11	MES	0.00000	6.82428	6.82428
12	Regional Deviation NRPC	4.12322	0.00000	-4.12322
13	Pool balance due to additional Deviation	62.00932	0.00000	-62.00932
14	Pool balance due to capping of Generator & U/D Discom	43.82926	0.00000	-43.82926
	TOTAL	216.10047	216.10047	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.
- iv) Amount receivable by Bawana include amount of Rs 60.53259 Lacs on account of Infirm Power Generation in the tune of 7.095875 Mus during the above week.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.02.2014 to 23.02.14(week No. 47/ FY 13-14)

Avg Trans. Loss in the STU during the period of A/c	0.79
(i) Actual drawal from the grid in MUs	280.718508
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.099640
(b) GT	18.457466
(c) Pargati	49.798044
(d) BTPS	69.081882
(e) Bawana	6.713593
Total	143.951345
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	424.669853
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	128.605771
(b) BRPL	169.334777
(c) BYPL	96.889087
(d) NDMC	21.821872
(e) MES	4.670592
(f) IP	0.009106
Total	421.331205
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.338648
(vi) Trans. Loss((v)*100/(iii)) in %	0.79

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.02.2014 to 23.02.14(week No. 47/ FY 13-14)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Feb-14	17.866037	18.657928	0.791891	7.063048	6.84036	0.00000	1.27709	8.11745
18-Feb-14	20.027569	19.043459	-0.984110	-5.953805	-10.97962	3.24497	2.33923	-5.39542
19-Feb-14	18.303958	18.611648	0.307690	2.684421	0.48440	1.73407	0.91071	3.12919
20-Feb-14	18.293954	18.554384	0.260430	10.588416	9.75452	0.01480	2.44513	12.21444
21-Feb-14	19.130160	19.039871	-0.090289	-3.559313	-6.75271	0.81405	0.68679	-5.25187
22-Feb-14	18.254580	17.448026	-0.806554	-4.058302	-5.75673	1.97736	2.49815	-1.28122
23-Feb-14	17.567724	17.250455	-0.317269	-0.890844	-0.37100	1.06170	2.45121	3.14191
Total	129.443982	128.605771	-0.838211	5.873620	-6.78077	8.84696	12.60829	14.67448

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Feb-14	23.936287	24.980518	1.044232	9.32301	7.71520	1.35665	6.77167	15.84352
18-Feb-14	24.932887	24.847082	-0.085805	-4.42307	-6.58974	1.09785	0.36654	-5.12535
19-Feb-14	24.437045	24.970046	0.533000	8.05515	3.98855	0.23006	0.37146	4.59007
20-Feb-14	22.460629	24.100602	1.639974	45.02748	41.53938	0.00000	6.79847	48.33785
21-Feb-14	23.676423	24.322550	0.646127	16.82568	13.09732	0.19470	1.14919	14.44121
22-Feb-14	23.777710	23.776068	-0.001642	2.10903	1.67892	0.56973	0.30507	2.55371
23-Feb-14	22.821707	22.337912	-0.483795	-0.61283	-0.22479	0.57022	2.82949	3.17493
Total	166.042686	169.334777	3.292091	76.304460	61.20484	4.01922	18.59189	83.81594

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Feb-14	13.025777	13.936843	0.911066	9.97191	9.65751	0.00000	2.38200	12.03951
18-Feb-14	13.068604	13.672067	0.603463	6.14276	1.36191	0.00695	0.14057	1.50943
19-Feb-14	13.968573	14.244868	0.276295	7.76830	3.50292	0.89596	2.73693	7.13581
20-Feb-14	12.307192	13.735117	1.427925	37.35176	34.45826	0.00000	9.81341	44.27167
21-Feb-14	13.300727	14.065990	0.765263	7.57654	5.63309	0.42364	2.12901	8.18574
22-Feb-14	13.638176	13.899015	0.260839	6.22390	6.34324	0.40815	1.84052	8.59191
23-Feb-14	13.195070	13.335187	0.140117	3.51101	10.92037	0.56179	1.49761	12.97977
Total	92.504118	96.889087	4.384969	78.546172	71.87731	2.29649	20.54004	94.71384

DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 17.02.2014 to 23.02.14(week No. 47/ FY 13-14)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Feb-14	3.914702	3.379784	-0.534918	-3.34053	-5.81253	1.64211	0.10768	-4.06274
18-Feb-14	3.846835	3.318780	-0.528055	-3.71014	-8.54407	3.44812	0.07940	-5.01654
19-Feb-14	3.991963	3.333983	-0.657979	-5.97857	-20.23912	6.20258	0.03762	-13.99892
20-Feb-14	3.507592	3.195184	-0.312408	-7.98600	-14.15065	0.16863	0.00000	-13.98202
21-Feb-14	3.518366	3.155638	-0.362728	-4.46370	-8.24391	0.87543	0.03555	-7.33294
22-Feb-14	3.235227	2.884569	-0.350658	-2.73680	-3.00765	0.41659	0.10401	-2.48705
23-Feb-14	3.777147	2.553933	-1.223214	-2.20589	-1.41224	5.22669	0.76431	4.57876
Total	25.791832	21.821872	-3.969960	-30.421632	-61.41018	17.98015	1.12857	-42.30145

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Feb-14	0.737672	0.740199	0.002527	0.60127	0.49926	0.08576	0.34805	0.93307
18-Feb-14	0.731939	0.702749	-0.029190	0.07340	-0.38144	0.39297	0.23146	0.24298
19-Feb-14	0.729980	0.697630	-0.032350	0.31751	0.08918	0.14255	0.10777	0.33949
20-Feb-14	0.636896	0.671037	0.034141	1.59014	1.22927	0.25765	1.04429	2.53121
21-Feb-14	0.704126	0.657144	-0.046982	-0.05762	-1.01677	0.60089	0.29001	-0.12586
22-Feb-14	0.655861	0.624986	-0.030875	0.65872	0.65258	0.06041	0.58176	1.29475
23-Feb-14	0.652962	0.576847	-0.076115	0.24038	0.82053	0.01879	0.76932	1.60864
Total	4.849437	4.670592	-0.178845	3.423804	1.89261	1.55901	3.37266	6.82428

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Feb-14	0.024000	0.001560	-0.022440	-0.18807	-0.21939	0.16399	0.16268	0.10728
18-Feb-14	0.024000	0.001530	-0.022470	-0.23215	-0.27710	0.20248	0.09409	0.01947
19-Feb-14	0.000250	0.000014	-0.000236	0.00000	0.00000	0.00000	0.00000	0.00000
20-Feb-14	0.024000	0.001443	-0.022557	-0.61637	-1.06958	0.53775	0.01819	-0.51363
21-Feb-14	0.024000	0.001524	-0.022476	-0.35875	-0.55393	0.31270	0.06551	-0.17572
22-Feb-14	0.024000	0.001541	-0.022459	-0.21387	-0.20398	0.18657	0.00794	-0.00948
23-Feb-14	0.024000	0.001492	-0.022508	-0.12333	-0.02343	0.10758	0.18556	0.26970
Total	0.144250	0.009106	-0.135144	-1.732528	-2.34740	1.51107	0.53396	-0.30238

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 17.02.2014 to 23.02.14(week No. 47/ FY 13-14)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Feb-14	3.259500	3.266701	0.007201	0.21161	0.20494	0.00182	0.00081	0.20757
18-Feb-14	3.782000	3.840616	0.058616	-0.24151	-0.28826	0.00000	0.00000	-0.28826
19-Feb-14	3.792000	3.820122	0.028122	-0.32990	-0.54813	0.00000	0.00000	-0.54813
20-Feb-14	1.785750	1.843215	0.057465	-0.90625	-1.57260	0.89431	0.00000	-0.67829
21-Feb-14	1.814750	1.797799	-0.016951	-0.14204	-0.21931	0.00000	0.21564	-0.00367
22-Feb-14	1.934250	1.948618	0.014368	-0.08917	-0.08505	0.00000	0.00000	-0.08505
23-Feb-14	1.944000	1.940395	-0.003605	-0.05592	-0.01062	0.00000	0.00000	-0.01062
Total	18.312250	18.457466	0.145216	-1.553162	-2.51904	0.89613	0.21645	-1.40646

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Feb-14	-0.048000	-0.042872	0.005128	-0.04776	-0.05571	0.01803	0.01881	-0.01887
18-Feb-14	-0.048000	-0.041624	0.006376	-0.05886	-0.07025	0.01512	0.00920	-0.04593
19-Feb-14	-0.048000	-0.039001	0.008999	-0.14127	-0.23472	0.06499	0.01073	-0.15900
20-Feb-14	-0.048000	-0.036708	0.011292	-0.31436	-0.54551	0.19456	0.00500	-0.34595
21-Feb-14	-0.048000	-0.036078	0.011922	-0.18929	-0.29228	0.10732	0.02175	-0.16321
22-Feb-14	-0.048000	-0.032948	0.015052	-0.14873	-0.14186	0.10013	0.03679	-0.00493
23-Feb-14	-0.048000	-0.038409	0.009591	-0.07056	-0.01341	0.04670	0.04922	0.08251
Total	-0.336000	-0.267640	0.068360	-0.970827	-1.35374	0.54684	0.15151	-0.65539

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Feb-14	7.34125	7.33549	-0.005764	-0.05732	-0.06687	0.00000	0.00000	-0.06687
18-Feb-14	7.20925	7.21174	0.002492	-0.00336	-0.00401	0.00000	0.00000	-0.00401
19-Feb-14	7.17075	7.17349	0.002736	0.08719	0.04444	0.00000	0.00000	0.04444
20-Feb-14	7.21575	7.22196	0.006210	-0.18676	-0.32409	0.00000	0.00000	-0.32409
21-Feb-14	7.11975	7.13200	0.012246	-0.34868	-0.53838	0.00000	0.00000	-0.53838
22-Feb-14	7.00100	7.00919	0.008188	-0.02732	-0.02606	0.00000	0.00000	-0.02606
23-Feb-14	6.71250	6.71419	0.001686	-0.13393	-0.02545	0.00000	0.00000	-0.02545
Total	49.770250	49.798044	0.027794	-0.670186	-0.94041	0.00000	0.00000	-0.94041

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.02.2014 to 23.02.14(week No. 47/ FY 13-14)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Feb-14	10.750000	10.514505	-0.235495	2.09352	2.02752	-0.08655	0.00000	1.94097
18-Feb-14	10.217500	10.369476	0.151976	-1.51973	-1.81394	0.38538	0.00000	-1.42856
19-Feb-14	9.806750	9.623472	-0.183278	2.10931	1.07514	0.13317	0.00020	1.20851
20-Feb-14	9.360000	9.051600	-0.308400	6.30323	5.81495	-0.29329	0.00000	5.52165
21-Feb-14	10.358750	10.273176	-0.085574	5.78582	4.55648	-0.66785	0.18529	4.07392
22-Feb-14	9.360000	9.709905	0.349905	-6.90569	-6.58655	2.74879	1.06522	-2.77254
23-Feb-14	9.360000	9.539748	0.179748	-1.69298	-0.32168	0.37777	0.19203	0.24812
Total	69.213000	69.081882	-0.131118	6.173490	4.75192	2.59742	1.44273	8.79207

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Feb-14	-0.02000	3.05794	3.077941	0.04853	0.04700	0.05911	0.17402	-24.13665
18-Feb-14	-0.04800	-0.03564	0.012357	-0.40603	-0.48464	0.60277	0.29865	0.41677
19-Feb-14	-0.02450	2.38986	2.414360	-0.70283	-1.16776	0.76573	0.09489	-29.02783
20-Feb-14	-0.05200	-0.04840	0.003599	-0.41908	-0.72722	1.25291	0.80333	1.32901
21-Feb-14	-0.03175	0.76139	0.793137	-0.13837	-0.21365	0.49576	0.37662	-4.76937
22-Feb-14	-0.03000	-0.11111	-0.081115	0.49151	0.53608	0.39115	1.01954	1.94677
23-Feb-14	-0.00700	0.69956	0.706564	0.61868	2.29085	0.00854	0.65618	0.98856
Total	-0.213250	6.713593	6.926843	-0.507592	0.28067	3.57597	3.42323	-53.25273

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Smited.

Manager (SO/EA)